ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106
NOVEMBER 2008 THROUGH APRIL 2009

	Original Filing 1/	Actual		Difference
Peak Gas cost Account 175.20				
Balance 05/01/08- (Over) / Under	$2,883,321	$2,883,321	2/	$0
Peak Gas Costs 5/1/08 - 10/31/08	$1,574,761	$1,609,063	3/	34,302
Fuel Financing 5/1/08 - 10/31/08	177,319	313,736	3/	136,417
Prior Period Adjustment 5/1/08-10/31/08	-	-	3/	-
Broker Revenue 5/1/08 - 10/31/08	(833,181)	(865,776)	3/	(32,595)
280 Day Margins 5/1/08 - 10/31/08	-	-	4/	-
IT Sales Margins 5/1/08 - 10/31/08	(2,245)	(2,245)	4/	-
Off System Sales Margin 5/1/08 - 10/31/08	(60,510)	(65,772)	4/	(5,262)
Capacity Release 5/1/08 - 10/31/08	(346,961)	(356,839)	4/	(9,878)
Interest 5/1/08 - 10/31/08	86,951	87,050	3/	99
Sum 5/1/08 - 10/31/08 costs	$596,134	$719,217		$123,083
Beginning Balance 10/31/08 (Over)/Under	$3,479,455	$3,602,538		$123,083
Interest 11/1/08 - 4/30/09	293,722	185,571		(108,151)
Prior Period Adjustments	0	0		0
Interruptible Sales Margin 11/1/08 - 4/30/09	-	-		-
280-Day Margin 11/1/08 - 4/30/09	-	-		-
Off System Sales Margin 11/1/08 -4/30/09	(1,428)	(28,322)		(26,894)
Capacity Release Credits 11/1/08 - 4/30/09	(1,907)	(178,872)		(176,965)
Other Transportation Related Margins	0	0		0
Fixed Price Option Admin Costs	36,312	40,691		4,379
Broker Revenues 11/1/08 - 4/30/09	(416,518)	(268,209)		148,309
Production & Storage	2,105,212	2,105,212		0
Misc Overhead	107,829	107,832		3
Fuel Financing 11/1/08 - 4/30/09	346,187	179,573		(166,614)
Transportation Cost of Gas Revenue	2,546	2,854		308
Total Adjustment to Costs	$2,471,955	$2,146,328		($325,627)
Gas Costs 11/1/08 - 4/30/09	102,153,497	$91,184,106		($10,969,391)
Total Gas Costs and Adjustments 11/08 -4/09	104,625,452	$93,330,435		($11,295,017)
Gas Cost Billed	($108,104,907)	(95,997,524)		$12,107,383
Total (Over) / Under 04/30/09	$0	$935,450		$935,450

ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106
NOVEMBER 2008 THROUGH APRIL 2009

	Original Filing 1/	Actual		Difference
Bad Debts Account 175.52				
Beginning Balance	($1,409,904)	$30,927		$1,440,831
BD Costs 5/1/08-10/31/08	27,736	32,809	5/	5,073
Interest 5/1/08-10/31/08	(35,300)	2,401	5/	37,701
Beginning Balance 10/31/08 (Over)/Under	($1,417,468)	($1,423,906)		$1,483,604
Bad Debt Costs 11/1/08 - 4/30/09	1,844,326	1,652,823		(191,503)
Bad Debt CGA Billed	(410,427)	(428,154)		(17,727)
Adjustment		-		0
Interest	(16,431)	(12,924)		3,507
Total (Over) / Under 04/30/09	$0	($212,161)		($212,161)
Working Capital Account 142.20				
Beginning Balance	($305,654)	$15,763		$321,417
WC Costs 5/1/08-10/31/08	10,157	12,227	6/	2,070
Interest 5/1/08-10/31/08	(7,560)	1,070	6/	8,630
Beginning Balance 10/31/08 (Over)/Under	**($303,057)**	**($305,497)**		**$332,116**
Working Capital Costs 11/1/08-4/30/09	658,890	586,801		(72,089)
Working Capital CGA Billed	(353,098)	(342,523)		10,575
Adjustment	-	-		0
Interest	(2,735)	(2,499)		236
Total (Over) / Under 04/30/09	$0	($63,719)		-$63,719
Total 175.20, 175.52, 142.20	$0	$659,570		$659,570

1/ As filed 10-17-08 in the Winter 2008-2009 Cost of Gas DG 08-106
2/ The beginning balance is the sum of the actual April 30, 2008 balance $7,915,782 less the May 2008 Billings of $5,032,461.
3/ The 5/1/08 - 10/31/08 costs are per Schedule 1, page 1, of the Summer 2008 Reconciliation filed on January 30, 2009 in DG 07-129.
4/ The 5/1/08 - 10/31/08 costs are per Schedule 4, of the Summer 2008 Reconciliation filed on January 30, 2009 in DG 07-129.
5/ The 5/1/08 - 10/31/08 costs are per Schedule 1, page 3, of the Summer 2008 Reconciliation filed on January 30, 2009 in DG 07-129.
6/ The 5/1/08 - 10/31/08 costs are per Schedule 5, of the Summer 2008 Reconciliation filed on January 30, 2009 in DG 07-129.

ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106
SUMMARY OF DEMAND CHARGES FOR PERIOD
NOVEMBER 2008 THROUGH APRIL 2009

	Filing (a)	1/ Actual May 08 - Oct 08 (b)	Actual Nov 08 - Apr 09 (c)	Actual Total Peak Demand (d)=(b)+(c)	Difference (e)=(d)-(a)
Supplies:					
BP/Nexen					
IEC					
Subtotal Supply Demand Charges	$4,922	$0	$7,505	$7,505	$2,583
Pipelines:					
Iroquois Gas Trans	$160,191	$0	$144,288	$144,288	($15,903)
TGP NET 33371	254,640	-	228,815	228,815	($25,825)
TGP FTA Z5-Z6 2302	92,349	-	82,888	82,888	($9,461)
TGP FTA Z0 - Z6 8587	2,158,540	-	1,932,844	1,932,844	($225,696)
TGP Dracut FTA Z6 - Z6 42076	379,200	-	341,076	341,076	($38,124)
Portland Natual Gas Pipeline	164,410	-	133,382	133,382	($31,028)
ANE (Uniongas and TransCanada)	$213,253	$ -	$166,300	$166,300	($46,953)
TGP FTA 632	1,078,930	509,900	472,246	982,146	($96,784)
TGP FTA 11234	616,332	294,275	269,962	564,237	($52,095)
National Fuel	245,959	113,067	142,038	255,105	$9,146
Subtotal Pipeline Demand Charges	$5,363,804	$917,242	$3,913,839	$4,831,081	($532,723)
Peaking Supply					
Granite Ridge					
Chevron					
DOMAC					
Virginia Power Energy Marketing					
Transgas Trucking					
Subtotal Peaking Supply	$1,939,133	$120,000	$1,602,571	$1,722,571	($216,562)
Propane					
Energy North Propane	$0	$0	$72	$ 72	$72
Storage:					
Demand & Capacity Charges	$1,297,186	$ 600,522.68	$ 586,097.45	$ 1,186,620	($110,566)
Other:					
Capacity Managed	($846,324)	$ (28,701.53)	($446,845)	$ (475,546)	$370,778
PNGTS Refund	$0	$ -	($775)	$ (775)	($775)
Total Demand Charges (Forward to Page 4)	$7,758,721	$1,609,063	$5,662,464	$7,271,527	($487,194)

1/ Actual Peak Demand costs as filed in Schedule 2B of the Summer 2008 Cost of Gas Reconciliation, DG 07-129 filed January 30, 2009.

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106
SUMMARY OF COMMODITY COSTS FOR PERIOD
NOVEMBER 2008 THROUGH APRIL 2009

	Filing	Average Cost per Therm	Actual	Average Cost per Therm	Difference	
Demand Charges (Brought from Page 3):	**$7,758,721**		**$7,271,527**		**($487,194)**	
TGP						
Therms						
Cost						
Spot Gas						
Therms						
Cost						
Canadian						
Therms						
Cost						
PNGTS						
Therms						
Cost						
Granite Ridge						
Therms						
Cost						
City Gate Delivered Supply						
Therms						
Cost						
DOMAC						
Therms						
Cost						
Storage gas - commodity withdrawn						
Therms						
Cost						
Propane						
Therms						
Cost						
LNG						
Therms						
Cost						
Hedging (Gains) Losses						
Other - Cashout, Broker Penalty, Canadian Managed						
Therms						
Cost						
Prior period Adj						
Subtotal:						
Volumes (net of fuel retention)	95,368,818		89,335,560		(6,033,258)	
Cost	$ 95,969,537	1.0063	$ 85,521,642	0.9573	$ (10,447,895)	(0.0490)
Total Demand and Commodity Costs	$ 103,728,258		$ 92,793,170		$ (10,935,088)	
Demand (therms):	95,368,818		89,335,560		(6,033,258)	
Firm Gas Sales	91,523,044		85,630,852		(5,892,192)	
Lost Gas (Unaccounted For)	2,302,627		2,743,476		440,849	
Unbilled Therms	1,314,044		3,107,114		1,793,070	
Fuel Retention	-		-		-	
Company Use	229,104		961,232		732,128	
Total Demand	95,368,819		92,442,674		(2,926,145)	

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106

Weather Variance - Volume Impact	(A) Actual Volume	(B) Normal Volume	(C) Actual Rate		(A-B)*C Difference
TGP					
Spot Gas					
AES					
PNGTS					
ANE/BP NEXEN					
City Gate Delivered Supply					
DOMAC					
Storage gas - commodity withdrawn					
Propane					
LNG					
Total Volume Weather Varaince	89,335,560	88,823,203		$	352,280

Demand Variance - Commodity Costs	(A) Forecast Volume	(B) Actual Volume	(C) Forecast Rate		(B-A)*C Difference
TGP					
AES Londonderry					
PNGTS					
Canadian					
City Gate Delivered Supply					
DOMAC					
Storage gas - commodity withdrawn					
Propane					
LNG					
Total Demand Variance (Less: Fuel Retention)	95,368,818	89,335,560		$	(5,808,974)
Demand Variance Net of Weather Variance					(6,161,253)

Rate Variance - Commodity Costs	(A) Actual Volume	(B) Forecast Rate	(C) Actual Rate		(C-B)*A Difference
TGP					
AES Londonderry					
PNGTS					
Canadian					
City Gate Delivered Supply					
DOMAC					
Storage gas - commodity withdrawn					
Propane					
LNG					
Total Commodity Cost Rate Variance	89,335,560			$	(15,033,861)
Demand Charge Variance (from page 3)					(487,194)
Other Rate Variance (from page 4)					
Hedging (Gains)/Losses					11,066,016
Cashout, Broker Penalty, Canadian Managed, Prior Period Adjustments					(671,076)
Total Rate Variance				$	(5,126,115)
Due to Weather Variance					352,280
Due to Demand Variance (from above)					(6,161,253)
Total Gas Cost Variance				$	(10,935,088)

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2008-2009 COST OF GAS RESULTS
DG 08-106

	FILING	ACTUAL
Cost of Propane	$ 1,411,827	$ 707,705
Cost of LNG	1,036,505	535,807
Total Costs	2,448,332	1,243,512
Percentage of Supplies Used For Pressure Support Purposes	14.1%	14.1%
Cost of Supplies Used For Pressure Support Purposes	345,215	175,335
Firm Therms Sold	91,523,044	85,630,852
Firm Therms Transported	25,462,089	28,535,690
Total Therms	116,985,133	114,166,542
Actual Liquid Cost/Therm	0.0030	0.0015
Firm Therms Transported	25,462,089	28,535,690
Liquid Costs Allocated to Transported Therms	75,137	43,825
Prior (Over) or under Collection	(76,753)	(76,753)
Total	(1,616)	(32,928)
Costs Recovered:		
Therms Transported	25,462,089	28,535,690
Recovery Rate	(0.0001)	(0.0001)
Costs Recovered	(1,616)	(2,854)
(Over) / Under Collection For Period	-	(30,075)

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.20

	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Total
	DAYS IN MONTH	30	31	31	28	31	30		
1	BEGINNING BALANCE	$ 3,602,538	$ 12,139,415	$ 13,961,774	$ 16,376,795	$ 11,720,678	$ 7,692,535	$ 4,476,672	**$ 3,602,538**
2									
3	Add: Actual Costs	11,760,788	17,781,342	24,389,414	17,089,066	12,703,257	7,460,239		**91,184,106**
4									
5	Add. FPO Admin Costs	40,691	-	-	-	-	-		**40,691**
6	Add: MISC OH	17,972	17,972	17,972	17,972	17,972	17,972		**107,832**
7	Add: Production and Storage	350,869	350,869	350,869	350,869	350,869	350,869		**2,105,212**
8	Add: Fuel Financing	65,703	73,755	34,678	28,053	14,910	13,764		**230,863.33**
9	Reverse Fuel Finance Estimate		(65,054)			(34,678)			**(99,732.36)**
10	Add new Fuel Finance Estimate		34,678			13,764			**48,441.76**
11									
12	Less: CUSTOMER BILLINGS	(3,685,779)	(16,307,530)	(22,321,694)	(22,102,941)	(17,055,026)	(10,980,478)	(3,541,223)	**(95,994,670)**
13									
14	Less: REFUND	-	-	-	-	-	-		-
15									
16	Less: Broker Revenues	(38,655)	(53,914)	(65,671)	(37,927)	(33,585)	(38,457)	-	**(268,209)**
17									
18	NON FIRM MARGIN AND CREDITS	(547)	(49,711)	(32,361)	(36,191)	(32,381)	(56,004)	-	**(207,195)**
19									
20	ENDING BALANCE PRE INTEREST	**$ 12,113,580**	**$ 13,921,822**	**$ 16,334,981**	**$ 11,685,696**	**$ 7,665,779**	**$ 4,460,440**	**$ 935,450**	**$ 749,879**
21									
22	MONTH'S AVERAGE BALANCE	7,858,059	13,030,618	15,148,377	14,031,246	9,693,229	6,076,488		
23									
24	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
25									
26	INTEREST APPLIED	25,835	39,952	41,814	34,982	26,756	16,232		**185,571**
27									
28	ENDING BALANCE	**$ 12,139,415**	**$ 13,961,774**	**$ 16,376,795**	**$ 11,720,678**	**$ 7,692,535**	**$ 4,476,672**	**$ 935,450**	**$ 935,450**

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.40

	FOR THE MONTH OF: DAYS IN MONTH	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09	Total
1	BEGINNING BALANCE	$ 2,954,698	$ (1,967,865)	$ (1,973,899)	$ (1,816,523)	$ (1,694,843)	$ (1,699,521)	$ (1,704,061)	**2,954,698**
2									
3	Add:ACTUAL COST	-	-	-	-	-	-		$ -
4									
5	Add: MISC OH & PROD and STOR	-	-	-	-	-	-		-
6									
7	Less: CUSTOMER BILLINGS	(4,924,183)	-	-	-	-	-	-	**(4,924,183)**
8									
9	Add: ADJUSTMENTS	-	-	162,600	126,053	-	-	-	**288,653**
10									
11	ENDING BALANCE PRE INTEREST	$ **(1,969,485)**	$ **(1,967,865)**	$ **(1,811,299)**	$ **(1,690,471)**	$ **(1,694,843)**	$ **(1,699,521)**	$ **(1,704,061)**	$ **(1,680,833)**
12									
13	MONTH'S AVERAGE BALANCE	492,606	(1,967,865)	(1,892,599)	(1,753,497)	(1,694,843)	(1,699,521)		
14									
15	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
16									
17	INTEREST APPLIED	1,620	(6,034)	(5,224)	(4,372)	(4,678)	(4,540)		**(23,228)**
18									
19	ENDING BALANCE	$ **(1,967,865)**	$ **(1,973,899)**	$ **(1,816,523)**	$ **(1,694,843)**	$ **(1,699,521)**	$ **(1,704,061)**	$ **(1,704,061)**	$ **(1,704,061)**

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.52

	FOR THE MONTH OF: DAYS IN MONTH	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09	Total
1	BEGINNING BALANCE	$ (1,423,906)	$ (1,228,147)	$ (980,363)	$ (642,670)	$ (433,118)	$ (280,048)	$ (194,262)	(1,423,906)
2									
3	Add: COST ALLOW	215,541	320,715	437,407	308,760	231,580	138,820		$ 1,652,823
4									
5	Adjustment						-	-	-
6									
7	Less: CUSTOMER BILLINGS	(15,431)	(69,550)	(97,478)	(97,869)	(77,527)	(52,400)	(17,899)	(428,154)
8									
9	ENDING BALANCE PRE INTEREST	$ (1,223,795)	$ (976,983)	$ (640,433)	$ (431,779)	$ (279,065)	$ (193,629)	$ (212,161)	$ (199,237)
10									
11	MONTH'S AVERAGE BALANCE	(1,323,850)	(1,102,565)	(810,398)	(537,225)	(356,092)	(236,839)		
12									
13	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
14									
15	INTEREST APPLIED	(4,352)	(3,380)	(2,237)	(1,339)	(983)	(633)		$ (12,924)
16									
17	ENDING BALANCE	$ (1,228,147)	$ (980,363)	$ (642,670)	$ (433,118)	$ (280,048)	$ (194,262)	$ (212,161)	$ (212,161)

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
OFF PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.54

	FOR THE MONTH OF: DAYS IN MONTH	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09	Total
1	BEGINNING BALANCE	$ (44,065)	$ (126,096)	$ (126,483)	$ (126,832)	$ (127,148)	$ (127,499)	$ (127,840)	(44,065)
2									
3	Add: COST ALLOW	-	-	-	-	-	-		$ -
4									
5	Less: CUSTOMER BILLINGS	(81,752)	-	-	-	-	-	-	(81,752)
6									
7	ENDING BALANCE PRE INTEREST	$ (125,817)	$ (126,096)	$ (126,483)	$ (126,832)	$ (127,148)	$ (127,499)	$ (127,840)	$ (125,817)
8									
9	MONTH'S AVERAGE BALANCE	(84,941)	(126,096)	(126,483)	(126,832)	(127,148)	(127,499)		
10									
11	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
12									
13	INTEREST APPLIED	(279)	(387)	(349)	(316)	(351)	(341)		(2,023)
14									
15	ENDING BALANCE	$ (126,096)	$ (126,483)	$ (126,832)	$ (127,148)	$ (127,499)	$ (127,840)	$ (127,840)	$ (127,840)

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
GAS COSTS BY SOURCE
SCHEDULE 2A

	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
1	DEMAND							
2								
3	ALBERTA NORTHEAST							
4	BP							
5	TOTAL CANADIAN	$ 32,410.35	$ 16,013.12	$ (36,695.40)	$ 21,776.92	$ (29,889.50)	$ 5,888.26	$ 9,503.75
6								
7	PEAKING SUPPLY	21,286.22	20,724.59	60,724.59	60,654.47	61,329.09	24,287.59	249,006.55
8								
9	TRANSPORT CAPACITY	601,774.75	631,661.15	632,748.02	611,863.93	651,175.68	600,744.40	3,729,967.93
10								
11	STORAGE FIXED COSTS	90,741.59	99,218.98	84,975.76	105,693.84	106,667.60	98,799.68	586,097.45
12								
13	LNG	197,500.00	343,925.74	270,712.87	270,712.87	270,712.87	-	1,353,564.35
14								
15	PROPANE	-	-	39.70	3.97	15.97	11.91	71.55
16								
17	CANADIAN CAPACITY MANAGED	(4,207.82)	(9,541.96)	(79,295.79)	(79,179.06)	(194,140.04)	(80,479.98)	(446,844.65)
18	PNGTS Refund	(775.13)	-	-	-	-	-	(775.13)
19	OTHER	500.00	500.00	500.00	500.00	500.00	500.00	3,000.00
20								
21	CAPACITY RELEASE ADJUSTMENT	-	31,942.58	32,360.57	32,360.57	32,276.97	49,931.57	178,872.26
22								
23	TOTAL DEMAND	$ 939,229.96	$ 1,134,444.20	$ 966,070.32	$ 1,024,387.51	$ 898,648.64	$ 699,683.43	$ 5,662,464.06
24								
25	COMMODITY							
26								
27	ALBERTA NORTHEAST							
28	DTE Energy							
29	SEMPRA							
30	SUBTOTAL CANADIAN COMMODITY							
31								
32	PIPELINE TRANSPORT COMM.							
33	Distrigas							
34	VPEM Citigate Delivery							
35								
36	GAS SUPPLY							
37								
38	STORAGE COMMODITY							
39								
40	LNG							
41								
42	PROPANE							
43								
44	OTHER COST ADJUSTMENTS							
45	CANDIAN CAPACITY MANAGED							
46	SUPPLIER CASHOUT							
47	NET OTHER COST ADJUSTMENTS	(133,545.88)	(130,107.72)	(382,365.78)	106,080.28	(65,181.55)	(65,955.37)	(671,076.02)
48								
49	SUBTOTAL COMMODITY COST	$ 10,834,908.41	$ 16,825,270.73	$ 23,423,344.12	$ 16,112,974.97	$ 11,808,617.00	$ 6,898,446.78	$ 85,903,562.01
50								
51	OFF SYSTEM SALES COST							
52	NON-FIRM COST							
53								
54	TOTAL COMMODITY COST	$ 10,821,557.83	$ 16,646,897.69	$ 23,423,344.12	$ 16,064,678.50	$ 11,804,608.35	$ 6,760,555.78	$ 85,521,642.27
55								
56	ENERGY NORTH NATURAL GAS, INC							
57	D/B/A NATIONAL GRID NH							
58	NOVEMBER 2008 THROUGH APRIL 2009							
59	GAS COSTS SUMMARY							
60	SCHEDULE 2A							
61								
62	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
63								
64	Total Peak Demand	$ 939,229.96	$ 1,134,444.20	$ 966,070.32	$ 1,024,387.51	$ 898,648.64	$ 699,683.43	$ 5,662,464.06
65	Off-Peak Demand	-	-	-	-	-	-	-
66	Total Demand	$ 939,229.96	$ 1,134,444.20	$ 966,070.32	$ 1,024,387.51	$ 898,648.64	$ 699,683.43	$ 5,662,464.06
67								
68	Total Peak Commodity	$ 10,821,557.83	$ 16,646,897.69	$ 23,423,344.12	$ 16,064,678.50	$ 11,804,608.35	$ 6,760,555.78	$ 85,521,642.27
69	Off-Peak Commodity	-	-	-	-	-	-	-
70	Total Commodity	$ 10,821,557.83	$ 16,646,897.69	$ 23,423,344.12	$ 16,064,678.50	$ 11,804,608.35	$ 6,760,555.78	$ 85,521,642.27
71								
72	Firm Sendout Costs	$ 11,760,787.79	$ 17,781,341.89	$ 24,389,414.44	$ 17,089,066.01	$ 12,703,256.99	$ 7,460,239.21	$ 91,184,106.33

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
1	**DEMAND**							
2	Supply							
3	ALBERTA NORTHEAST							
4	Northeast Gas Markets/BP							
5	**Subtotal Canadian Supply**	$ 32,410.35	$ 16,013.12	$ (36,695.40)	$ 21,776.92	$ (29,889.50)	$ 5,888.26	$ 9,503.75
6								
7	Peaking Suppy							
8	Granite Ridge							
9	Cheveron							
10	VPEM Demand Charges							
11	**Subtotal Peaking Supply**	$ 21,286.22	$ 20,724.59	$ 60,724.59	$ 60,654.47	$ 61,329.09	$ 24,287.59	$ 249,006.55
12								
13	Transport Capacity							
14	Iroquois 470-01-RTS	$ 24,828.20	$ 24,303.72	$ 23,331.41	$ 23,850.76	$ 26,702.77	$ 21,271.21	$ 144,288.07
15	National Fuel N02358	18,721.88	18,721.89	18,379.04	18,390.97	49,475.17	18,348.80	142,037.75
16	PNGTS FT-1999-001	21,924.93	21,921.36	23,171.37	21,921.36	21,921.36	21,921.36	132,781.74
17	TGP 632 FTA	68,168.50	82,112.49	89,910.85	71,298.45	80,510.41	69,361.36	461,362.06
18	TGP 2302 FTA Zone 5-6	14,006.13	14,006.13	14,006.13	13,483.55	13,715.26	13,670.89	82,888.09
19	TGP 8587 FTA	322,003.34	327,527.36	321,402.34	321,473.72	319,102.23	321,334.93	1,932,843.92
20	TGP 11234 FTA	35,944.90	46,901.94	47,875.80	47,044.04	46,311.03	40,547.65	264,625.36
21	TGP 33371 NET	38,652.23	38,641.62	37,941.36	37,941.36	37,867.09	37,771.60	228,815.26
22	TGP 42076 FTA	57,524.64	57,524.64	56,729.72	56,459.72	55,570.36	56,516.60	340,325.68
23	**Subtotal Transport Capacity**	$ 601,774.75	$ 631,661.15	$ 632,748.02	$ 611,863.93	$ 651,175.68	$ 600,744.40	$ 3,729,967.93
24								
25	Storage Fixed							
26	Dominion 300076-Storage	$ 2,963.80	$ 2,966.78	$ 2,912.86	$ 2,909.97	$ 2,928.39	$ 2,901.49	$ 17,583.29
27	NFG Deliverability FSS 2357	38,471.84	38,471.84	37,766.32	37,794.63	42,123.41	37,708.69	232,336.73
28	Tenn Reservation FSMA 523	49,305.95	49,305.97	44,024.46	47,502.58	52,871.41	49,445.11	292,455.48
29	HONEOYE STORAGE SS-NY	-	8,474.39	272.12	17,486.66	8,744.39	8,744.39	43,721.95
30	**Subtotal Storage**	$ 90,741.59	$ 99,218.98	$ 84,975.76	$ 105,693.84	$ 106,667.60	$ 98,799.68	$ 586,097.45
31								
32	**LNG / DISTRIGAS FLS 164**							
33	**LNG/ DISTRIGAS FLS160**							
34	**Transgas Trucking**							
35	**Subtotal Distrigas**	$ 197,500.00	$ 343,925.74	$ 270,712.87	$ 270,712.87	$ 270,712.87	$ -	$ 1,353,564.35
36								
37	**Propane**							
38	En Propane	$ -	$ -	$ 39.70	$ 3.97	$ 15.97	$ 11.91	71.55
39								
40	Intercontinental Exchange	$ 500	$ 500	$ 500	$ 500	$ 500	$ 500	3,000.00
41								
42	**Capacity Managed - Canadian**							
43								
44	**PNGTS Refund per RP02-13**							
45								
46	**Demand Subtotal**	$ 939,229.96	$ 1,102,501.62	$ 933,709.75	$ 992,026.94	$ 866,371.67	$ 649,751.86	$ 5,483,591.80
47								
48	**Capacity Release Adjustment**							
49	ALBERTA NORTHEAST							
50	TGP - FT-A 632							
51	TGP - FT-A 11234							
52	TGP - FT-A 42076							
53	PNGTS - FT							
54								
55								
56	**TOTAL DEMAND**	$ 939,229.96	$ 1,134,444.20	$ 966,070.32	$ 1,024,387.51	$ 898,648.64	$ 699,683.43	$ 5,662,464.06

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

57	**FOR THE MONTH OF:**	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
58								
59	**COMMODITY**							
60								
61	**Canadian Supply**							
62	BP							
63	Nexen							
64	Sempra							
65	**Subtotal Canadian Commodity**							
66								
67	**Pipeline Transport**							
68	ANE Union/Dawn							
69	Dominion							
70	El Paso							
71	Iroquois							
72	**National Fuel**							
73	PNGTS							
74	HONEOYE							
75	**Subtotal Transp Commodity**							
76								
77	**City Gate Delivery**							
78	DISTRIGAS							
79	VPEM							
80	**Subtotal Citygate Delivery**							
81								
82	**PNGTS Supply**							
83	Dte Energy							
84	Emera							
85	Conoco							
86	**Subtotal PNGTS**							
87								
88	**Gas Supply**							
89	Andarko							
90	Chevron							
91	Colonial Energy							
92	Cokinos							
93	Conoco							
94	Emera							
95	Enjet							
96	ETC							
97	FPL Energy							
98	Hess							
99	L. Dreyfus							
100	Macquarie							
101	Nextera							
102	NJ Energy							
103	Shell US							
104	Spark Energy							
105	Tenaska							
106	Total Gas & Power							
107	Adjustments							
108	**Total Other TGP Supply**							
109								
110	**Peaking Supply**							
111	Granite Ridge (formerly AES)							
112								
113	NYMEX Hedging - Settlement							
114								
115	**STORAGE WITHDRAWALS**							
116								
117	**STORAGE INJECTIONS**							
118								
119	DISTRIGAS (FCS 064)							
120	LNG VAPOR							
121	LNG BOIL OFF							
122	**Subtotal LNG**							
123								
124	**PROPANE**							
125	Propane Storage Withdrawal							
126	Energy North Propane							
127	**Subtotal Propane**							
128								
129	Broker Cashout							
130	Other Taxes W. Virginia							
131	**Subtotal Cashouts**							
132								
133	Capacity Managed - Canadian							
134	Broker Inventory							
135	**Subtotal Capacity Managed**							
136								
137	**TOTAL COMMODITY**							
138								
139	Off System Gas Sales Cost							
140	NON-FIRM COST							
141								
142	**NET COMMODITY COST**	$ 10,821,557.83	$ 16,646,897.69	$ 23,423,344.12	$ 16,064,678.50	$ 11,804,608.35	$ 6,760,555.78	$ 85,521,642.27

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009

DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

			Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
142	FOR THE MONTH OF:								
143									
144	Peak Demand 175.20		$ 939,229.96	$ 1,134,444.20	$ 966,070.32	$ 1,024,387.51	$ 898,648.64	$ 699,683.43	$ 5,662,464.06
145	Peak Commodity 175.20		10,821,557.83	16,646,897.69	23,423,344.12	16,064,678.50	11,804,608.35	6,760,555.78	85,521,642.27
146	Total Peak Gas Costs		$ 11,760,787.79	$ 17,781,341.89	$ 24,389,414.44	$ 17,089,066.01	$ 12,703,256.99	$ 7,460,239.21	$ 91,184,106.33
147									
148	Off-Peak Demand 175.40	OP	-	-	-	-	-	-	-
149	Off-Peak Comm 175.40	OP	-	-	-	-	-	-	-
150	Total Off-Peak Gas Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -
151									
152	Firm Sendout Costs		$ 11,760,787.79	$ 17,781,341.89	$ 24,389,414.44	$ 17,089,066.01	$ 12,703,256.99	$ 7,460,239.21	$ 91,184,106.33

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
SCHEDULE 3
WINTER CGAC GAS REVENUES BILLED

	FOR MONTH OF:	Nov-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Total	Total
		OffPeak	Peak						Peak	Peak	OffPeak
1	**VOLUMES**										
2	**RESIDENTIAL**										
3	R-1	49,257	26,393	105,870	130,363	116,004	104,556	90,897	46,522	620,605	49,257
4	R-1 FPO	4,599	2,669	11,672	15,126	12,567	10,736	8,600	4,420	65,790	4,599
5	R-3	1,859,031	1,415,528	5,808,188	8,041,478	7,753,992	6,221,174	4,058,461	1,284,234	34,583,055	1,859,031
6	R-3 FPO	406,685	351,677	1,413,973	1,940,025	1,860,243	1,494,842	976,095	309,314	8,346,169	406,685
7	R-4	11,634	2,308	230,171	680,323	876,162	599,883	671,343	250,556	3,310,746	11,634
8	R-4 FPO	1,265	1,043	42,031	211,644	231,778	153,311	153,455	52,974	846,236	1,265
9	Total Residential	2,332,471	1,799,618	7,611,905	11,018,959	10,850,746	8,584,502	5,958,851	1,948,020		
10	**COMMERCIAL/INDUSTRIAL**										
11	G41 - G43	1,445,700	939,620	4,858,798	6,617,536	6,890,482	5,387,132	3,412,529	1,109,583	29,215,680	1,445,700
12	G41 - G43 (FPO)	115,286	104,254	523,022	726,496	741,545	586,298	385,953	138,403	3,205,971	115,286
13	Total G41- G43	1,560,986	1,043,874	5,381,820	7,344,032	7,632,027	5,973,430	3,798,482	1,247,986		
14	G51 - G63	383,089	218,757	816,595	1,008,750	981,800	848,414	642,966	342,149	4,859,431	383,089
15	G51 - G63 (FPO)	26,207	23,963	99,675	123,803	109,260	99,139	79,766	41,563	577,169	26,207
16	Total G51-G63	409,296	242,720	916,270	1,132,553	1,091,060	947,553	722,732	383,712		
17	Total Sales Volumes	4,302,753	3,086,212	13,909,995	19,495,544	19,573,833	15,505,485	10,480,065	3,579,718	85,630,852	4,302,753
18	**TRANSPORTATION**										
19	G41 - G43	944,631	359,437	2,086,502	3,164,691	3,287,068	2,889,167	2,083,862	1,032,781	14,903,508	944,631
20	G51 - G63	2,421,603	72,371	2,602,769	2,658,168	2,014,101	1,830,481	2,439,024	2,015,268	13,632,182	2,421,603
21	Total Transportation Volumes	3,366,234	431,808	4,689,271	5,822,859	5,301,169	4,719,648	4,522,886	3,048,049	28,535,690	3,366,234
22	**Total Volumes**	7,668,987	3,518,020	18,599,266	25,318,403	24,875,002	20,225,133	15,002,951	6,627,767	114,166,542	7,668,987
23											
24	**RATES**										
25	Residential	1.14430	1.17470	1.15450	1.12120	1.10280	1.06770	1.00140	0.93800		
26	Residential (FPO)	1.14430	1.2745	1.27450	1.27450	1.27450	1.27450	1.27450	1.27450		
27	C/I Sales G41 to G43	1.14470	1.17490	1.15680	1.12200	1.10390	1.07040	1.00680	0.93810		
28	C/I Sales G41 to G43 (FPO)	1.14470	1.2746	1.27460	1.27460	1.27460	1.27460	1.27460	1.27460		
29	C/I Transport G41 to G43	0.00000	-0.0001	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010		
30	C/I Sales G51 to G63	1.14410	1.17360	1.14530	1.12080	1.10220	1.06750	1.00100	0.93710		
31	C/I Sales G51 to G63 (FPO)	1.14410	1.2740	1.27400	1.27400	1.27400	1.27400	1.27400	1.27400		
32	C/I Transport G51 to G63	0.00000	-0.0001	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010		
33											
34	**REVENUES**										
35	Residential	$ 2,196,967	$ 1,696,536	$ 7,093,512	$ 9,925,046	$ 9,645,263	$ 7,394,477	$ 4,827,450	$ 1,483,271	$ 42,065,555	$ 2,196,967
36	Residential (FPO)	$ 472,080	$ 452,943	$ 1,870,553	$ 2,761,580	$ 2,682,297	$ 2,114,254	$ 1,450,572	$ 467,369	$ 11,799,570	$ 472,080
37	C/I Sales G41 to G43	$ 1,654,893	$ 1,103,960	$ 5,620,658	$ 7,424,875	$ 7,606,403	$ 5,766,386	$ 3,435,734	$ 1,040,900	$ 31,998,916	$ 1,654,893
38	C/I Sales G41 to G43 (FPO)	$ 131,968	$ 132,882	$ 666,644	$ 925,992	$ 945,173	$ 747,295	$ 491,936	$ 176,408	$ 4,086,331	$ 131,968
39	C/I Transport G41 to G43	$ -	$ (36)	$ (209)	$ (316)	$ (329)	$ (289)	$ (208)	$ (103)	$ (1,490)	$ -
40	C/I Sales G51 to G63	$ 438,292	$ 256,733	$ 935,246	$ 1,130,607	$ 1,082,140	$ 905,682	$ 643,609	$ 320,628	$ 5,274,645	$ 438,292
41	C/I Sales G51 to G63 (FPO)	$ 29,983	$ 30,529	$ 126,986	$ 157,725	$ 139,197	$ 126,303	$ 101,622	$ 52,951	$ 735,313	$ 29,983
42	C/I Transport G51 to G63	$ -	$ (7)	$ (260)	$ (266)	$ (201)	$ (183)	$ (244)	$ (202)	$ (1,363)	$ -
43	**Winter Gas Cost Rev filed**	$ 4,924,183	$ 3,673,540	$ 16,313,130	$ 22,325,243	$ 22,099,944	$ 17,053,926	$ 10,950,471	$ 3,541,223	$ 95,957,476	$ 4,924,183
44											
45	Winter Proration	$ -	$ 18,495	$ 1,124	$ (2,146)	$ 6,402	$ 10,870	$ 30,725	$ -	65,470	-
46											
47	Less Occupant Billing	$ -	$ 6,256	$ 6,724	$ 1,403	$ 3,405	$ 9,769	$ 718	$ -	28,276	-
48	Total	$ 4,924,183	$ 3,685,779	$ 16,307,530	$ 22,321,694	$ 22,102,941	$ 17,055,026	$ 10,980,478	$ 3,541,223	$ 95,994,670	$ 4,924,183
49											
50	**Summer Gas Cost Billed (Acct 175.40)**	$ 4,924,183									$ 4,924,183
51											
52	Winter Gas Costs Billed (Acct 175.20)		$ 3,685,822	$ 16,307,999	$ 22,322,276	$ 22,103,471	$ 17,055,498	$ 10,980,930	$ 3,541,527	$ 95,997,524	
53	Winter Transportation Gas Costs Billed (Acct 175.20)	-	(43)	(469)	(582)	(530)	(472)	(452)	(305)	$ (2,854)	$ -
54	**Total Winter Gas Cost Billed (Acct 175.20)**	$ -	$ 3,685,779	$ 16,307,530	$ 22,321,694	$ 22,102,941	$ 17,055,026	$ 10,980,478	$ 3,541,223	$ 95,994,670	$ 4,924,183
55											
56				$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
57	Total Sales CGA Billed	$ 4,924,183	$ 3,685,779	$ 16,307,530	$ 22,321,694	$ 22,102,941	$ 17,055,026	$ 10,980,478	$ 3,541,223	$ 95,994,670	$ 4,924,183
58											
59	Plus: Working Capital Gas Cost Billed	29,689	12,345	55,640	77,982	78,295	62,022	41,920	14,319	342,523	29,689
60	Plus: Bad Debt Cost Billed	81,752	15,431	69,550	97,478	97,869	77,527	52,400	17,899	428,154	81,752
61	Plus: Broker Revenues	-	38,654.87	53,914.18	65,670.74	37,926.78	33,585.32	38,456.74	-	268,209	-
62											
63	**Total Winter Gas Costs Billed**	$ 5,035,624	$ 3,752,209	$ 16,486,634	$ 22,562,825	$ 22,317,032	$ 17,228,161	$ 11,113,255	$ 3,573,440	$ 97,033,556	$ 5,035,624

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
SCHEDULE 4 - NONFIRM MARGIN

	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
1	INTERRUPTIBLE							
2								
3	280 DAY							
4								
5	OFF SYSTEM GAS SALES MARGIN							
6	PROPANE OFF SYSTEM SALES MARGIN							
7								
8	CAPACITY RELEASE CREDIT							
9								
10	TOTAL NON FIRM MARGIN AND CREDITS	$ (547)	$ (49,711)	$ (32,361)	$ (36,191)	$ (32,381)	$ (56,004)	$ (207,195)

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ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2008 THROUGH APRIL 2009
PEAK PERIOD WORKING CAPITAL
ACCOUNT 142.20
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH:	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09	Total
1	BEGINNING BALANCE	$ (305,497)	$ (242,889)	$ (184,815)	$ (106,095)	$ (74,624)	$ (55,098)	$ (49,400)	$ (305,497)
2									
3	Add: COST ALLOW	75,854	114,369	157,103	109,991	81,727	47,757		586,801
4									
5	Less: CUSTOMER BILLINGS	(12,345)	(55,640)	(77,982)	(78,295)	(62,022)	(41,920)	(14,319)	(342,523)
6									-
7	Adjustment	-	-	-	-	-	-	-	-
8									
9	ENDING BALANCE PRE INTEREST	(241,989)	(184,160)	(105,694)	(74,399)	(54,919)	(49,261)	(63,719)	(61,220)
10									
11	MONTH'S AVERAGE BALANCE	(273,743)	(213,524)	(145,254)	(90,247)	(64,771)	(52,179)		
12									
13	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
14	INTEREST APPLIED	(900)	(655)	(401)	(225)	(179)	(139)		(2,499)
15	ENDING BALANCE	$ (242,889)	$ (184,815)	$ (106,095)	$ (74,624)	$ (55,098)	$ (49,400)	$ (63,719)	$ (63,719)

ENERGY NORTH NATURAL GAS, INC
D/B/A KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2008 THROUGH APRIL 2009
OFF PEAK WORKING CAPITAL
ACCOUNT 142.40
SCHEDULE 5

	FOR THE MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Total
	DAYS IN MONTH	30	31	31	28	31	30		
1	BEGINNING BALANCE	$ (38,418)	$ (68,282)	$ (68,491)	$ (68,680)	$ (68,851)	$ (69,041)	$ (69,225)	(38,418)
2									
3	Add:ACTUAL COST	-	-	-	-	-	-		$ -
4		-							0
5	Less: CUSTOMER BILLINGS	(29,689)							(29,689)
6									
7	ENDING BALANCE PRE INTEREST	(68,107)	(68,282)	(68,491)	(68,680)	(68,851)	(69,041)	(69,225)	(68,107)
8									
9	MONTH'S AVERAGE BALANCE	(53,263)	(68,282)	(68,491)	(68,680)	(68,851)	(69,041)		
10									
11	INTEREST RATE	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%		
12	INTEREST APPLIED	(175)	(209)	(189)	(171)	(190)	(184)		(1,118)
13	ENDING BALANCE	$ (68,282)	$ (68,491)	$ (68,680)	$ (68,851)	$ (69,041)	$ (69,225)	$ (69,225)	$ (69,225)

ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2008 THROUGH APRIL 2009
SCHEDULE 6
WINTER BAD DEBT AND WORKING CAPITAL COSTS

	FOR MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
1	Demand	$ 938,683	$ 1,084,733	$ 933,710	$ 988,196	$ 866,268	$ 643,679	5,455,269
2	Commodity	10,821,558	16,646,898	23,423,344	16,064,679	11,804,608	6,760,556	85,521,642
3	Total Gas Costs	$ 11,760,241	$ 17,731,631	$ 24,357,054	$ 17,052,875	$ 12,670,876	$ 7,404,235	$ 90,976,912
4								
5	Working Capital Rate 1/	0.00645	0.00645	0.00645	0.00645	0.00645	0.00645	
6								
7	Total Working Capital Costs	$ 75,854	$ 114,369	$ 157,103	$ 109,991	$ 81,727	$ 47,757	$ 586,801
8								
9	Prior Period Undercollection	480,554	480,554	480,554	480,554	480,554	480,554	2,883,321
10								
11	Subtotal Gas Costs, Working Capital & Under Collection	12,316,648	18,326,554	24,994,710	17,643,419	13,233,157	7,932,546	94,447,034
12								
13	Bad Debt Rate 1/	0.0175	0.0175	0.0175	0.0175	0.0175	0.0175	
14								
15	Total Bad Debt Cost	$ 215,541	$ 320,715	$ 437,407	$ 308,760	$ 231,580	$ 138,820	$ 1,652,823

ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2008 THROUGH APRIL 2009
SCHEDULE 6
SUMMER BAD DEBT AND WORKING CAPITAL COSTS

	FOR MONTH OF:	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Total
1	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	**Total Gas Costs**	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4								
5	Working Capital Rate	0.00645	0.00645	0.00645	0.00645	0.00645	0.00645	
6								
7	**Total Working Capital Costs**	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8								
9	Prior Period Undercollection	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10								
11	Subtotal Gas Costs, Working Capital & Under Collection	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12								
13	Bad Debt Rate	0.0175	0.0175	0.0175	0.0175	0.0175	0.0175	
14								
15	**Total Bad Debt Cost**	$ -	$ -	$ -	$ -	$ -	$ -	$ -

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
SCHEDULE 7
WORKING CAPITAL & BAD DEBT COLLECTED

	FOR MONTH OF:	OffPeak Nov-08	Peak Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Peak May-09	Total Peak
1	VOLUMES									
2	RESIDENTIAL									
3	R-1, R-3 and R-4	1,919,922	1,444,229	6,144,229	8,852,164	8,746,158	6,925,613	4,820,701	1,581,312	38,514,406
4	R-1, R-3 and R-4 (FPO)	412,549	355,389	1,467,676	2,166,795	2,104,588	1,658,889	1,138,150	366,708	9,258,195
5										
6	COMMERCIAL/INDUSTRIAL									
7	G41 - G43	1,445,700	939,620	4,858,798	6,617,536	6,890,482	5,387,132	3,412,529	1,109,583	29,215,680
8	G41 - G43 (FPO)	115,286	104,254	523,022	726,496	741,545	586,298	385,953	138,403	3,205,971
9	G51 - G63	383,089	218,757	816,595	1,008,750	981,800	848,414	642,966	342,149	4,859,431
10	G51 - G63 (FPO)	26,207	23,963	99,675	123,803	109,260	99,139	79,766	41,563	577,169
11										
12	TRANSPORTATION									
13	G41 - G43	944,631	359,437	2,086,502	3,164,691	3,287,068	2,889,167	2,083,862	1,032,781	14,903,508
14	G51 - G63	2,421,603	72,371	2,602,769	2,658,168	2,014,101	1,830,481	2,439,024	2,015,268	13,632,182
15										
16	TOTAL VOLUME	7,668,987	3,518,020	18,599,266	25,318,403	24,875,002	20,225,133	15,002,951	6,627,767	114,166,542
17										
18	WORKING CAPITAL RATES									
19	Residential R1, R3 & R4	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
20	Residential R1, R-3 & R4 (FPO)	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
21	C/I Sales G41 to G43	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
22	C/I Sales G41 to G43 (FPO)	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
23	C/I Sales G51 to G63	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
24	C/I Sales G51 to G63 (FPO)	$0.0069	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	$0.0040	
25										
26	WORKING CAPITAL COSTS COLLECTED									
27	Residential	$ 13,247	$ 5,777	$ 24,577	$ 35,409	$ 34,985	$ 27,702	$ 19,283	$ 6,325	$ 154,058
28	Residential (FPO)	2,847	1,422	5,871	8,667	8,418	6,636	4,553	1,467	37,033
29	C/I Sales G41 to G43	9,975	3,758	19,435	26,470	27,562	21,549	13,650	4,438	116,863
30	C/I Sales G41 to G43 (FPO)	795	417	2,092	2,906	2,966	2,345	1,544	554	12,824
31	C/I Sales G51 to G63	2,643	875	3,266	4,035	3,927	3,394	2,572	1,369	19,438
32	C/I Sales G51 to G63 (FPO)	181	96	399	495	437	397	319	166	2,309
33										
34	SUMMER GAS COST WORKING CAPITAL COLLE	$ 29,689	$ 12,345	$ 55,640	$ 77,982	$ 78,295	$ 62,022	$ 41,920	$ 14,319	$ 342,523
35										
36	BAD DEBT RATES									
37	Residential R1, R3 & R4	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
38	Residential R1 & R3 (FPO)	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
39	C/I Sales G41 to G43	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
40	C/I Sales G41 to G43 (FPO)	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
41	C/I Sales G51 to G63	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
42	C/I Sales G51 to G63 (FPO)	$0.0190	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	$0.0050	
43										
44	BAD DEBTS COLLECTED									
45	Residential R1, R3 & R4	$ 36,479	$ 7,221	$ 30,721	$ 44,261	$ 43,731	$ 34,628	$ 24,104	$ 7,907	$ 192,572
46	Residential R1, R-3 & R4 (FPO)	7,838	1,777	7,338.38	10,833.98	10,522.94	8,294.45	5,690.75	1,833.54	46,291
47	C/I Sales G41 to G43	27,468	4,698	24,293.99	33,087.68	34,452.41	26,935.66	17,062.65	5,547.92	146,078
48	C/I Sales G41 to G43 (FPO)	2,190	521	2,615.11	3,632.48	3,707.73	2,931.49	1,929.77	692.02	16,030
49	C/I Sales G51 to G63	7,279	1,094	4,082.98	5,043.75	4,909.00	4,242.07	3,214.83	1,710.75	24,297
50	C/I Sales G51 to G63 (FPO)	498	120	498.38	619.02	546.30	495.70	398.83	207.82	2,886
51										
52	SUMMER BAD DEBTS COLLECTED	$ 81,752	$ 15,431	$ 69,550	$ 97,478	$ 97,869	$ 77,527	$ 52,400	$ 17,899	$ 428,154

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
COMMODITY AND RELATED VOLUMES
SCHEDULE 8

	FOR THE MONTH OF:	Nov-08		Dec-08		Jan-09		Feb-09		Mar-09		Apr-09		Total	
		Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt
	TENNESEE COMMODITY														
1	Gas Supply														
2	Off System Sales Gas Costs														
3	Pipeline Transport														
4	Storage Injections														
5	TOTAL TGP SUPPLY														
6															
7	PNGTS														
8	TOTAL TGP & PNGTS														
9															
10															
11															
12	**CITIGATE DELIVERY**														
13	VPEM														
14	Distrigas														
15															
16															
17	BP COMMODITY														
18	SEMPRA														
19	DTE														
20	TOTAL CANADIAN COMMODITY														
21															
22															
23	**LNG**														
24	Distrigas (FCS 064)														
25															
26	LNG Vapor														
27	LNG Injections														
28	Subtotal LNG														
29															
30															
31															
32	**Propane**														
33	Propane Withdrawal														
34	EN Propane														
35	Total Propane														
36															
37															
38	Storage Withdrawals														
39															
40															
41	Hedging Settlements														
42															
43	Cashouts														
44															
45	Capacity Managed														
46															
47	Taxes														
48															
49	Non-Firm Costs														
50															
51															
52	**NET COMMODITY COST**	$ 10,821,558	1,227,014	$ 16,646,898	1,656,110	$ 23,423,344	2,302,547	$ 16,064,679	1,671,464	$ 11,804,608	1,337,775	$ 6,760,556	738,646	$ 85,521,642	8,933,556

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ENERGY NORTH NATURAL GAS, INC

D/B/A NATIONAL GRID NH
NOVEMBER 2008 THROUGH APRIL 2009
MONTHLY PRIME RATES
SCHEDULE 9

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
Nov-08	11/01 - 11/30	4.00%	30	4.0000%
Dec-08	12/01 - 012/31	3.61%	31	3.6100%
Jan-09	01/01 - 01/31	3.25%	31	3.2500%
Feb-09	02/01 - 02/28	3.25%	28	3.2500%
Mar-09	03/01 - 03/31	3.25%	31	3.2500%
Apr-09	04/01 - 04/30	3.25%	30	3.2500%